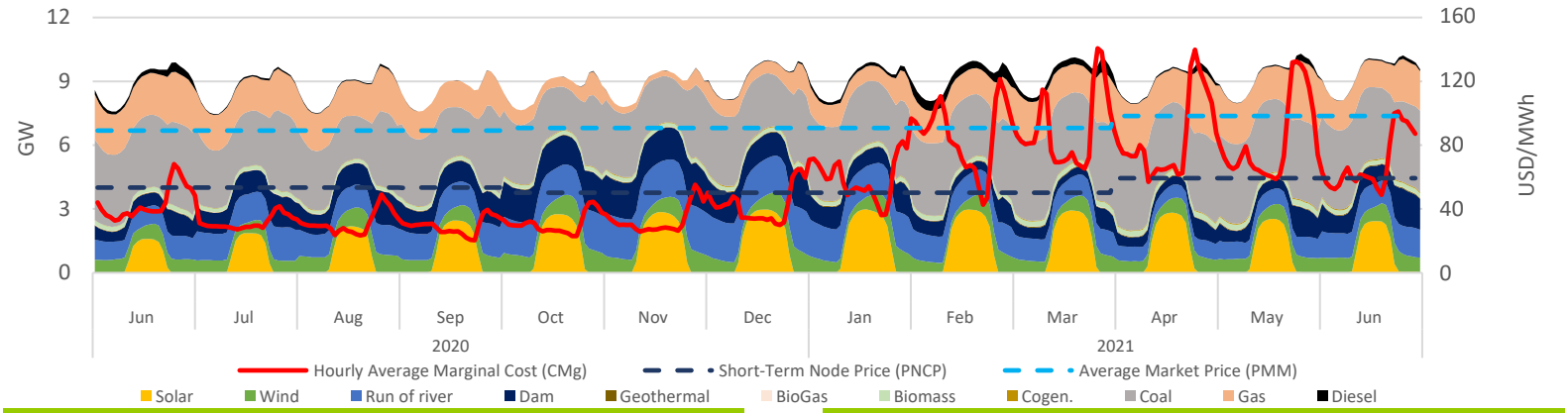
PMG/D Market Report (Chile)

Jun - 2021

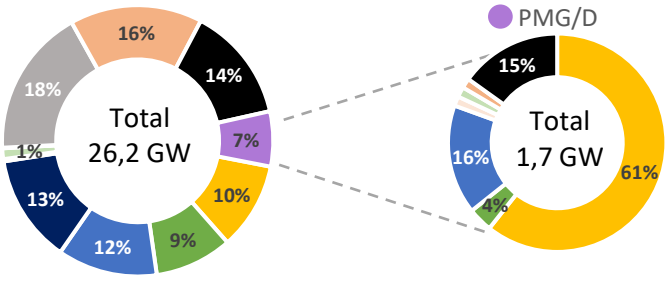
Executive Summary & Highlights

During Jun, SEN´s installed capacity was 26.194 MW, producing a total of 6,59 TWh, where NCRE technologies represented an 20% of the produced energy (1,31 TWh). It is expected that an additional 7.641 MW come into operation, of which 96% are NCRE plants (see "Summary Table - Projects Status"). Regarding the PMG/D segment, which represents 7% (1,7 GW) of SEN´sinstalled capacity, and 3% (0,22 TWh) of the injected energy in the system, where solar stands out with 47% of the generation (105 GWh), followed by hydro with 44% (98 GWh) and wind representing 5% (12 GWh). Finally, the stabilized price mechanism cost above marginal price meant a systemic benefit of MMUSD 0,7; that was distributed among Solar, Hydraulic and Wind generation plants as 0,01; 0,6 and 0,1 MMUSD respectively.

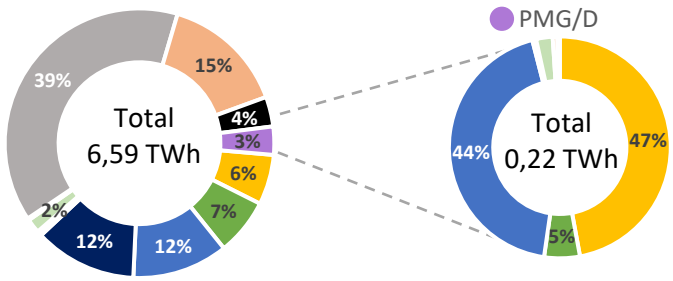
SEN Daily Hourly Average Technology Mix Production, and Alto Jahuel's Prices



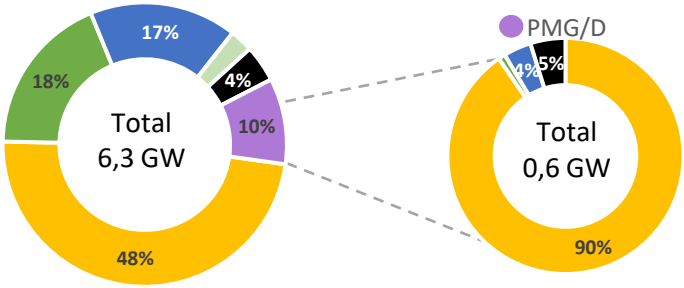
SEN's Installed Capacity [2]



SEN's Generation [3]



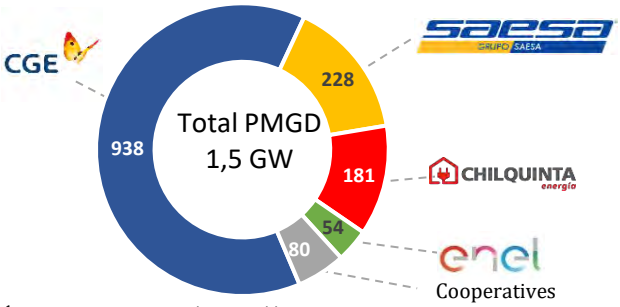
Projects Under Construction [4]



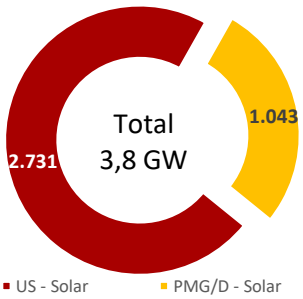
Summary Table – Project Status

Technology MW	Commissioning Stage [2]	Under Construction	Environmental Approved [5]	Environmental Undergoing [6]
Solar	38	3.613	99	1.106
Wind	0	1.176	36	0
Run of river	0	1.090	11	0
Geotérmica	0	0	0	0
Biomass	0	166	0	0
BioGas	0	0	0	0
Gas	0	0	0	0
Diesel	9	297	0	0
Total	47	6.342	146	1.106

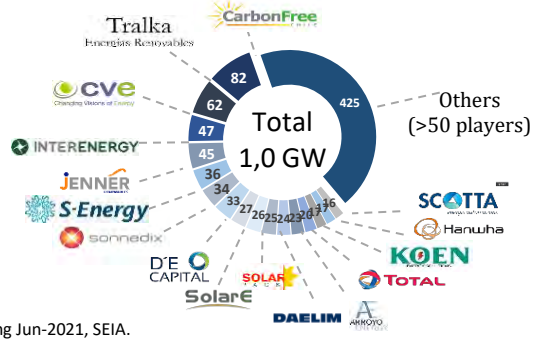
PMGD Installed Capacity by Distributor [7]



Solar Installed Capacity [2]



Solar PMG/D Operating Projects Market Share [7]



[1] NCRE: Non Conventional Renewable Energy.
[2] Installed Capacity, CNE jun 2021.
[3] SEN's operation reports, CEN Jun 2021.
[4] Projects under construction, CNE Jun 2021.
[5] Projects approved during Jun-2021, SEIA.
[6] Projects Currently being Evaluated, Jun-2021, SEIA.
[7] Based on public information.

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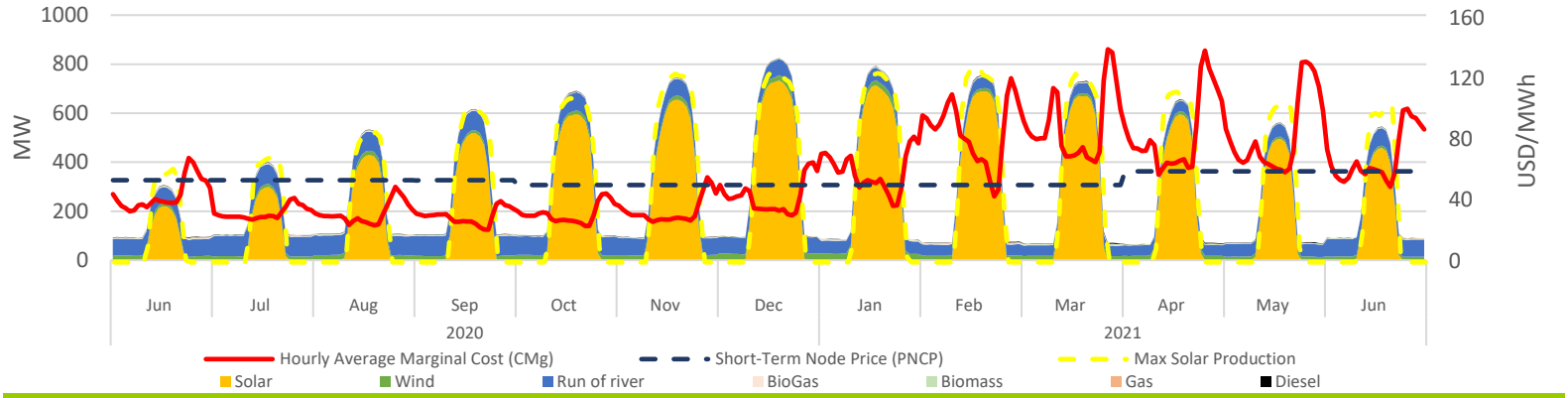
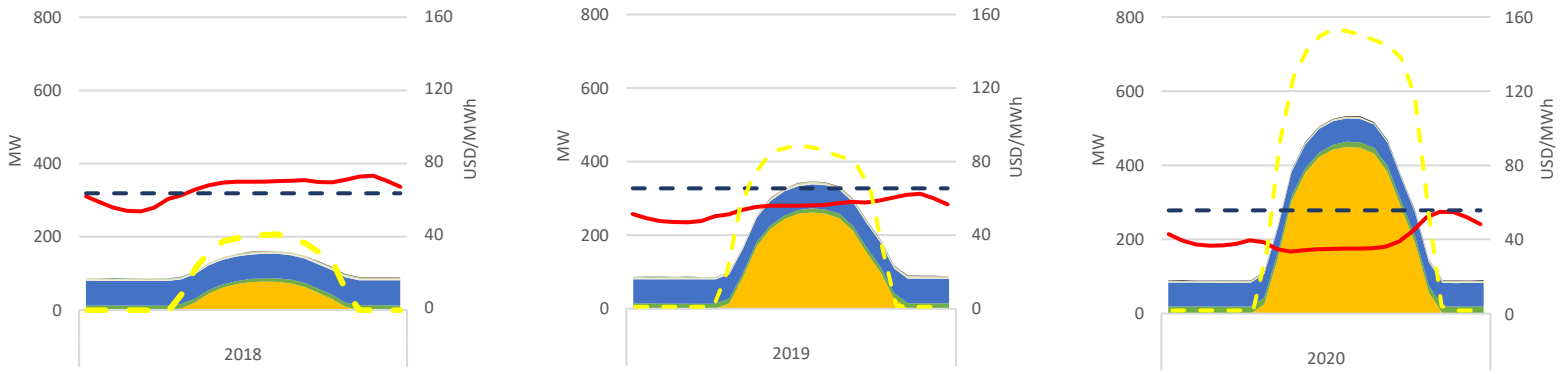
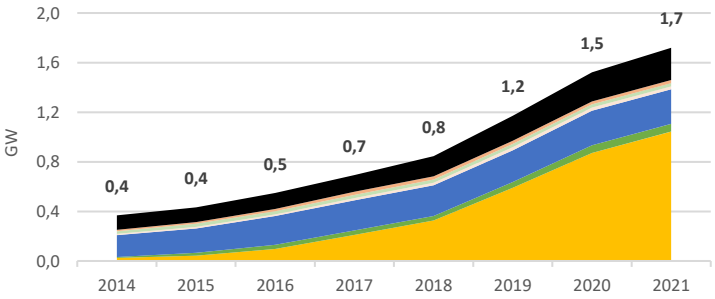
PMG/D Daily Hourly Average Production and Alto Jahuel's Prices



PMG/D Daily Hourly Average Production and Alto Jahuel's Prices

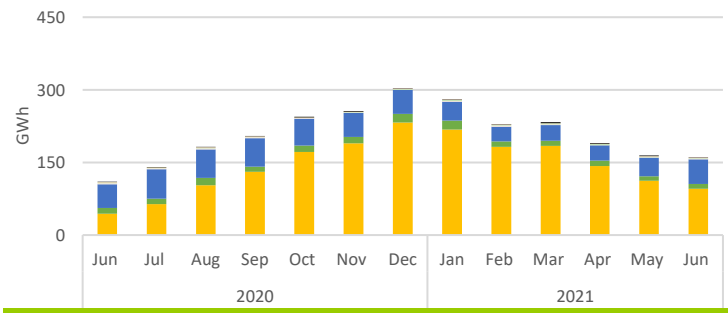


Installed Capacity by Technology



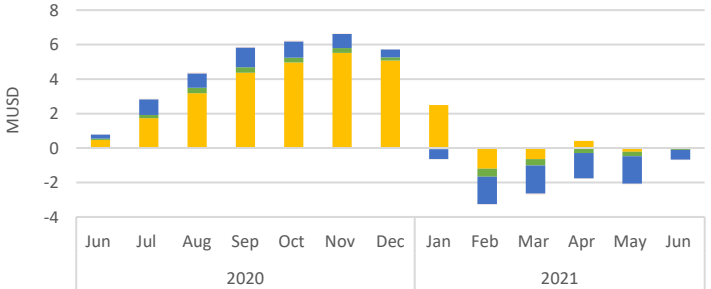
Technology MW	Jun-19	May-21	Jun-21	Jun-21 - May-21 Var. %
Solar	763	984	1.043	6%
Wind	62	62	62	0%
Run of river	278	271	279	3%
Biomass	26	26	26	0%
BioGas	24	24	24	0%
Gas	25	25	25	0%
Diesel	215	251	260	4%
Total	1.394	1.643	1.720	5%

Generation by Technology



Technology GWh	Jun-19	May-21	Jun-21	Jun-21 - May-21 Var. %
Solar	53	120	105	-12%
Wind	12	11	12	1%
Run of river	85	73	98	34%
Biomass	9	5	5	0%
BioGas	2	0	1	206%
Gas	2	3	1	-46%
Diesel	1	1	1	-30%
Total	163	214	223	4%

Stabilized Price Mechanism Cost



Technology kUSD	Jun-19	May-21	Jun-21	Jun-21 - May-21 Var. %
Solar	473	-212	-10	95%
Wind	72	-271	-98	64%
Run of river	244	-1.583	-566	64%
Biomass	0	0	0	0%
BioGas	13	-45	-15	67%
Gas	0	0	0	0%
Diesel	0	0	0	0%
Total	802	-2.112	-689	67%

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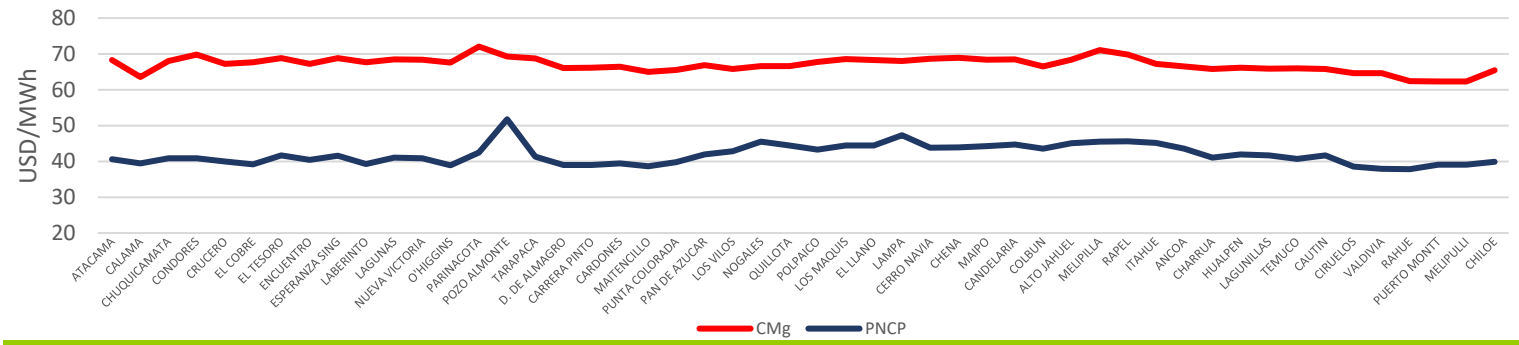
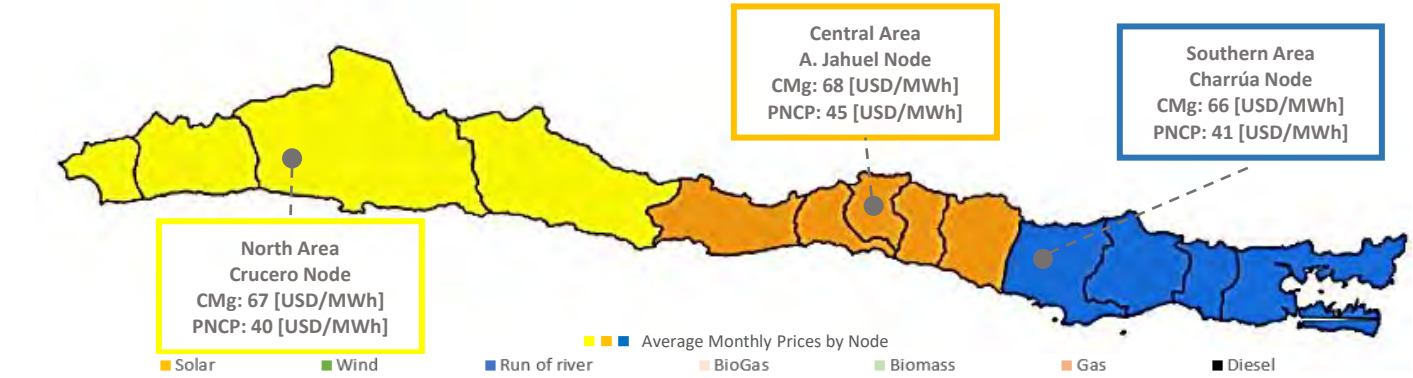
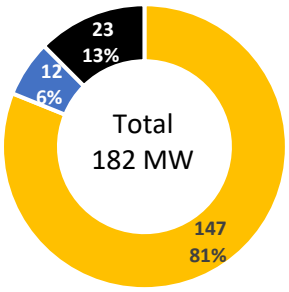
Average Monthly Prices by Node

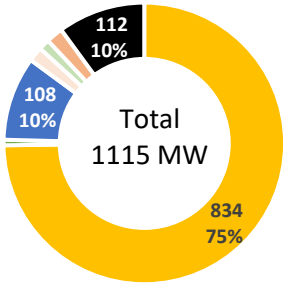


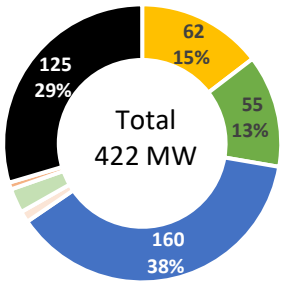
SEN's June - 2021 Average Prices by Node and Geographic Area



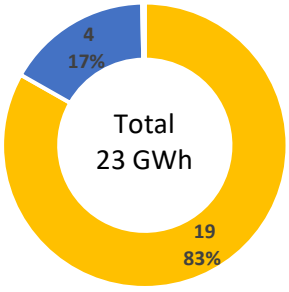
PMG/D Installed Capacity by Geographic Area

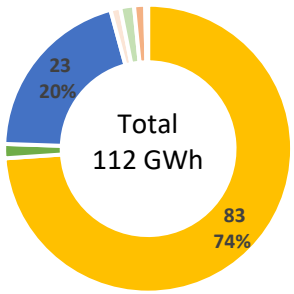


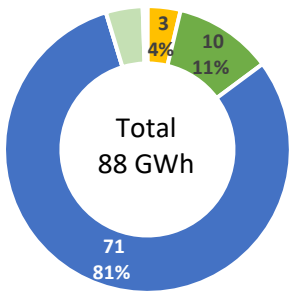




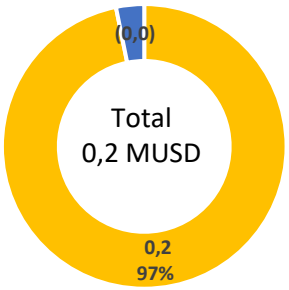
PMG/D Generation by Geographic Area

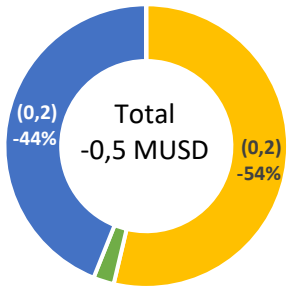


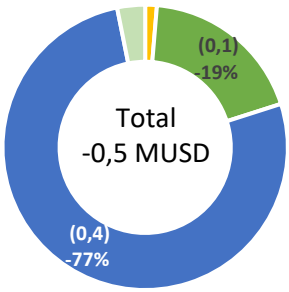




PMG/D Stabilized Price Mechanism Cost by Geographic Area







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