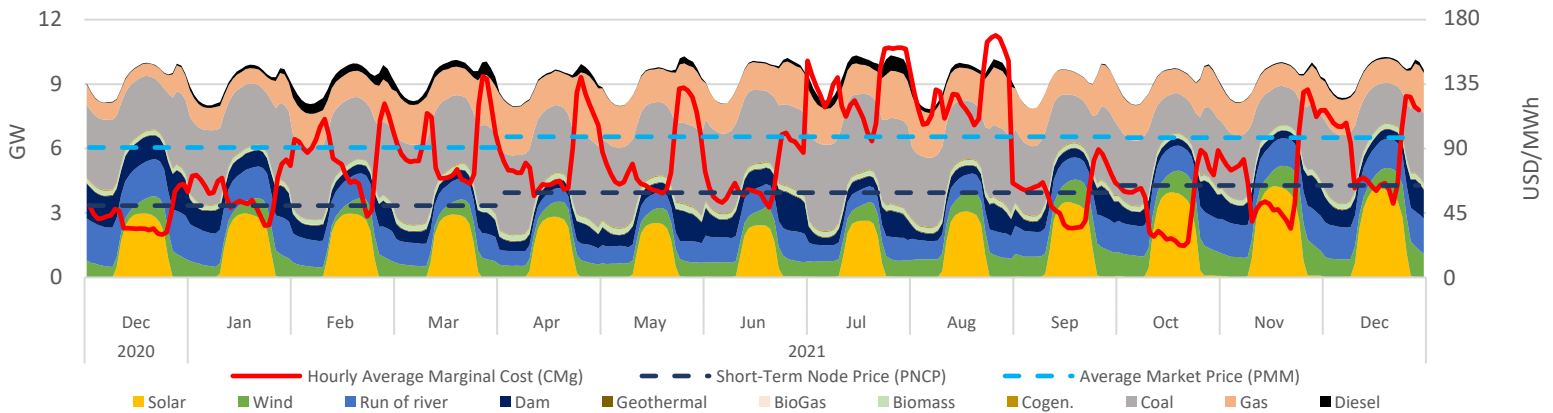


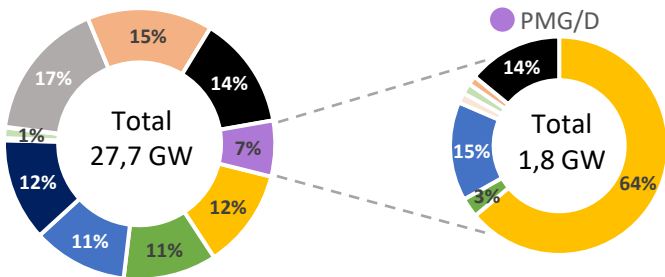
Executive Summary & Highlights

During nov, SEN's installed capacity was 27.684 MW, producing a total of 6,84 TWh, where NCRE technologies represented an 31% of the produced energy (2,1 TWh). It is expected that an additional 7.131 MW come into operation, of which 96% are NCRE plants (see "Summary Table - Projects Status"). Regarding the PMG/D segment, which represents 7% (1,8 GW) of SEN's installed capacity, and 6% (0,4 TWh) of the injected energy in the system, where solar stands out with 78% of the generation (312 GWh), followed by hydro with 16% (62 GWh) and wind representing 3% (14 GWh). Finally, the stabilized price mechanism cost above marginal price meant a systemic benefit of MMUSD 6; that was distributed among Solar, Hydraulic and Wind generation plants as -3,2; -2,1 and -0,5 MMUSD respectively.

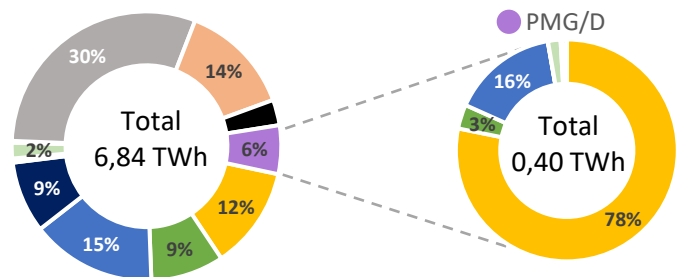
SEN Daily Hourly Average Technology Mix Production, and Alto Jahuel's Prices



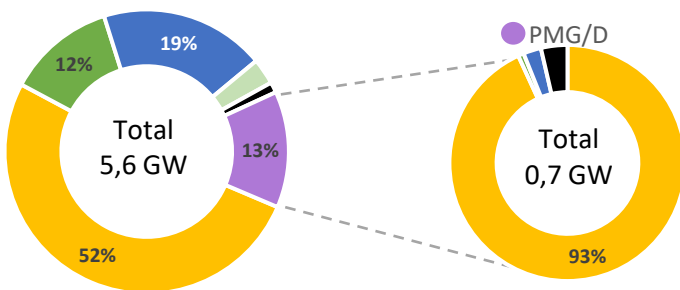
SEN's Installed Capacity [2]



SEN's Generation [3]



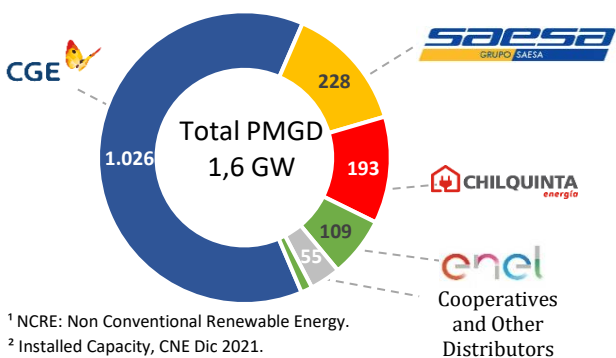
Projects Under Construction [4]



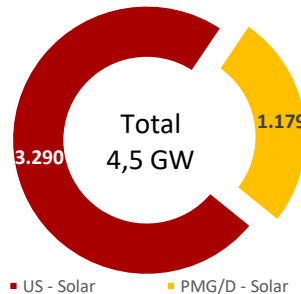
Summary Table – Project Status

Technology MW	Commissioning		Environmental	
	Stage [2]	Under Construction	Approved [5]	Undergoing [6]
Solar	8	3.572	648	675
Wind	0	696	180	0
Run of river	0	1.074	0	0
Geotérmica	0	0	0	0
Biomass	19	166	0	0
BioGas	0	0	0	0
Gas	0	0	0	0
Diesel	0	94	0	0
Total	27	5.602	828	675

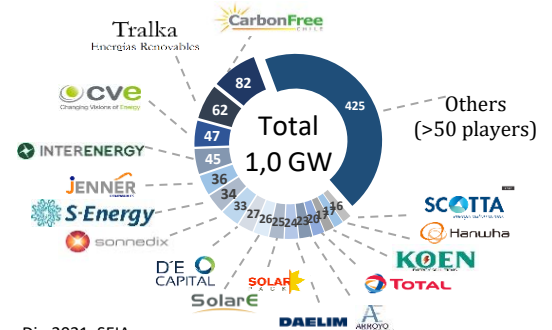
PMGD Installed Capacity by Distributor [7]



Solar Installed Capacity [2]



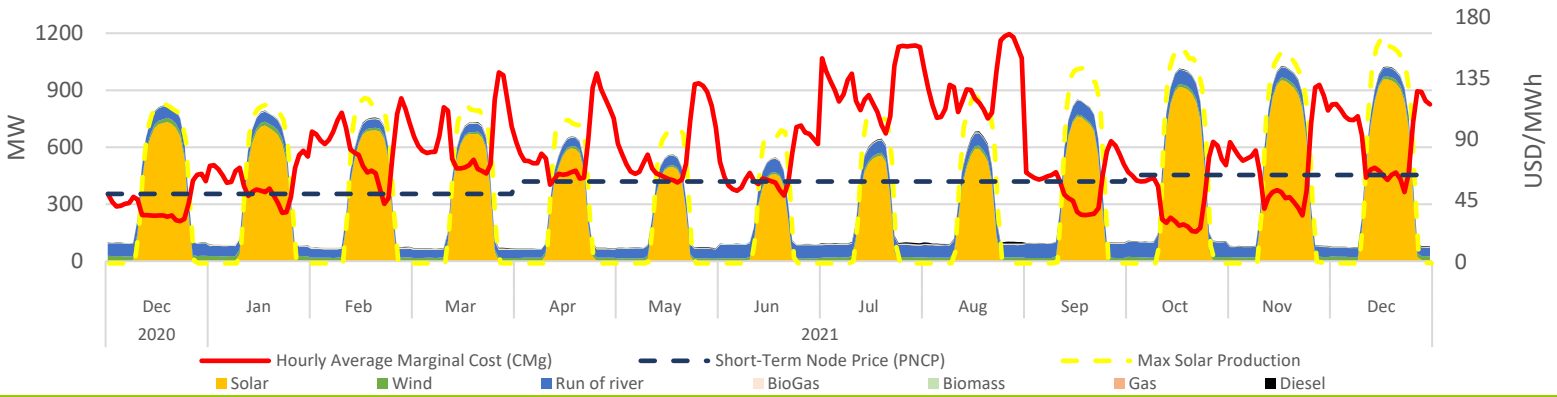
Solar PMG/D Operating Projects Market Share [7]



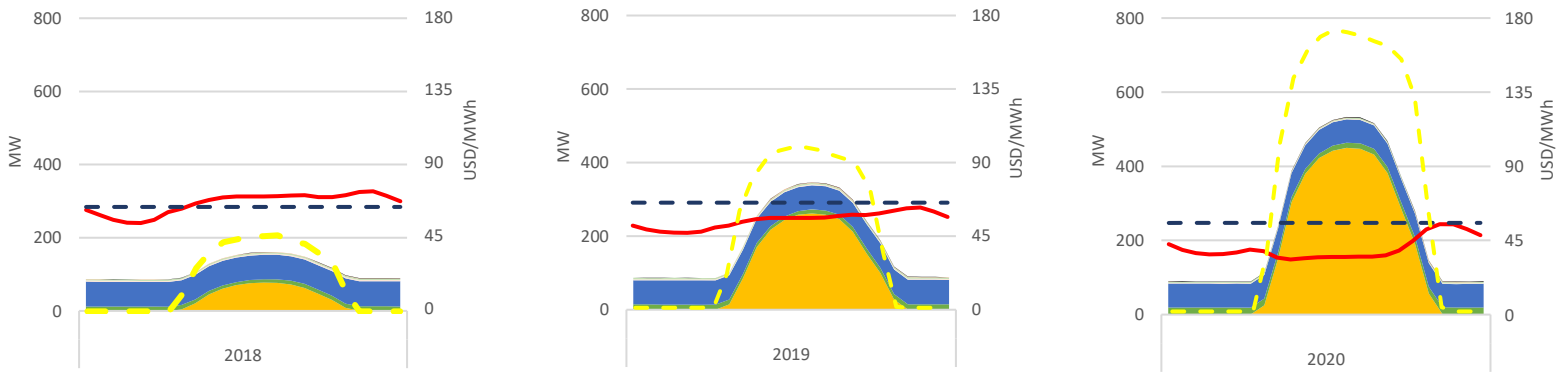
¹ NCRE: Non Conventional Renewable Energy.
² Installed Capacity, CNE Dic 2021.
³ SEN's operation reports, CEN Dic 2021.
⁴ Projects under construction, CNE Dic 2021.

⁵ Projects approved during Dic-2021, SEIA.
⁶ Projects Currently being Evaluated, Dic-2021, SEIA.
⁷ Based on public information.

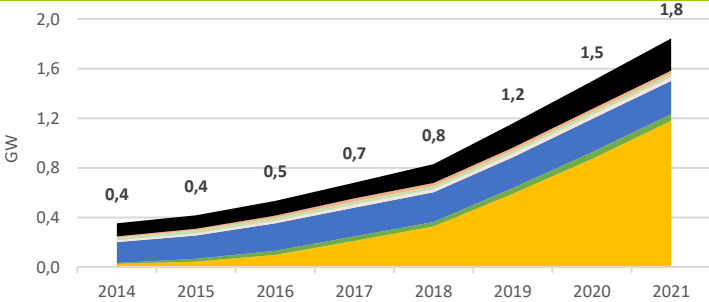
PMG/D Daily Hourly Average Production and Alto Jahuel's Prices



PMG/D Daily Hourly Average Production and Alto Jahuel's Prices

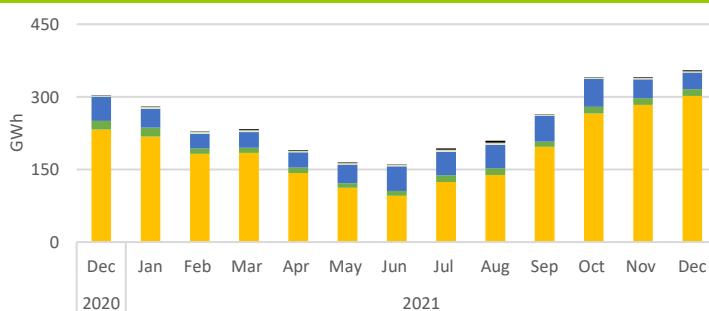


Installed Capacity by Technology



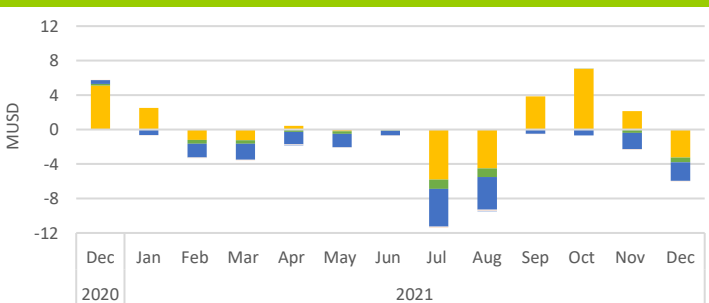
Technology MW	Dec-19	Nov-21	Dec-21	Dec-21 - Nov-21 Var. %
Solar	848	1.167	1.179	1%
Wind	53	53	53	0%
Run of river	270	270	270	0%
Biomass	26	29	29	0%
BioGas	28	28	28	0%
Gas	25	25	25	0%
Diesel	224	260	260	0%
Total	1.474	1.832	1.843	1%

Generation by Technology



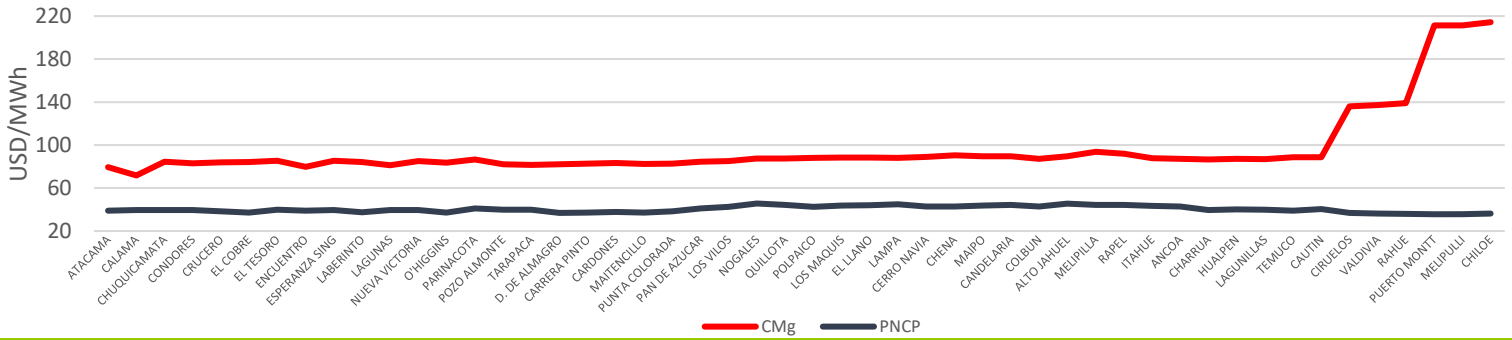
Technology GWh	Dec-19	Nov-21	Dec-21	Dec-21 - Nov-21 Var. %
Solar	243	303	312	3%
Wind	18	27	14	-48%
Run of river	90	72	62	-14%
Biomass	9	8	7	-9%
BioGas	0	0	0	23%
Gas	1	1	1	13%
Diesel	1	3	2	-11%
Total	361	413	399	-3%

Stabilized Price Mechanism Cost

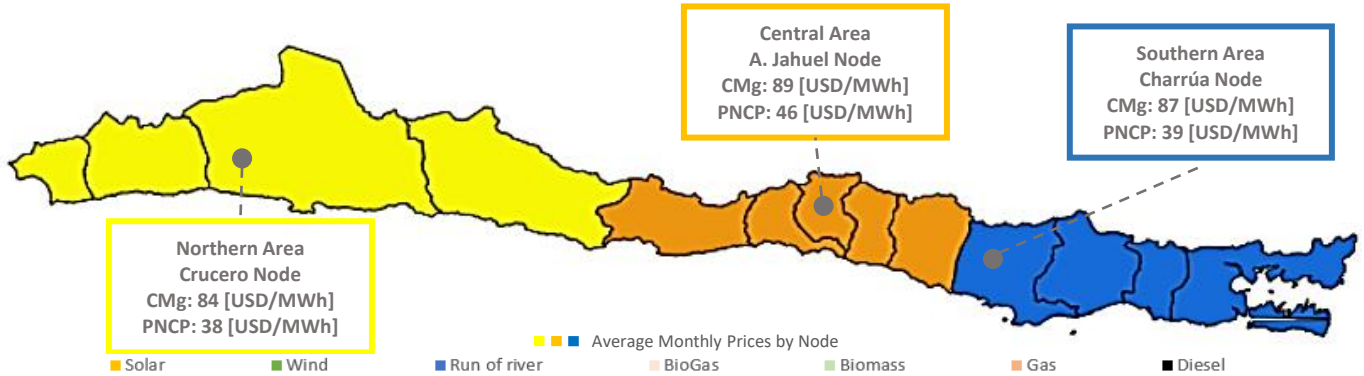


Technology kUSD	Dec-19	Nov-21	Dec-21	Dec-21 - Nov-21 Var. %
Solar	5.098	2.126	-3.230	-252%
Wind	181	-402	-564	-40%
Run of river	448	-1.894	-2.152	-14%
Biomass	0	0	0	0%
BioGas	21	-41	-79	-90%
Gas	0	0	0	0%
Diesel	0	0	0	0%
Total	5.749	-211	-6.025	-2751%

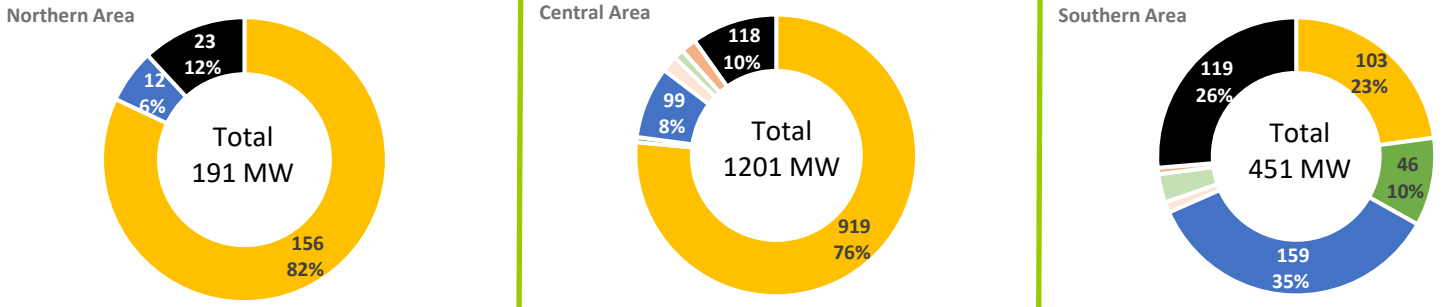
Average Monthly Prices by Node



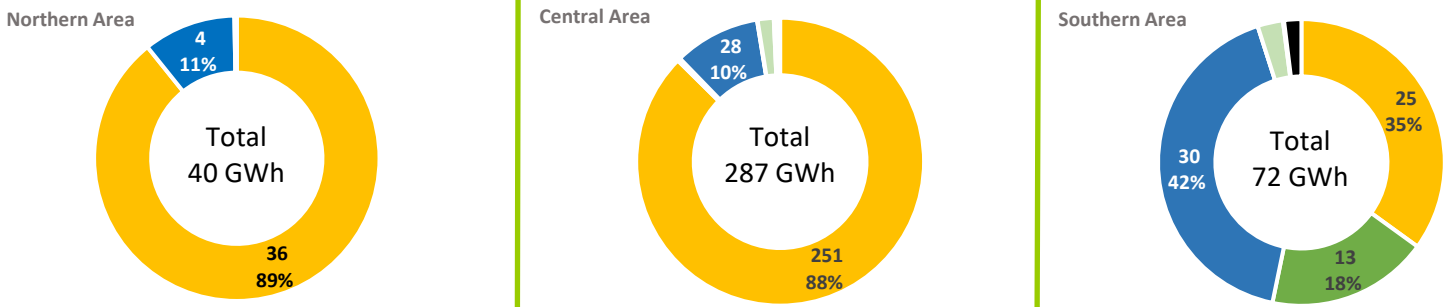
SEN's December - 2021 Average Prices by Node and Geographic Area



PMG/D Installed Capacity by Geographic Area



PMG/D Generation by Geographic Area



PMG/D Stabilized Price Mechanism Cost by Geographic Area

