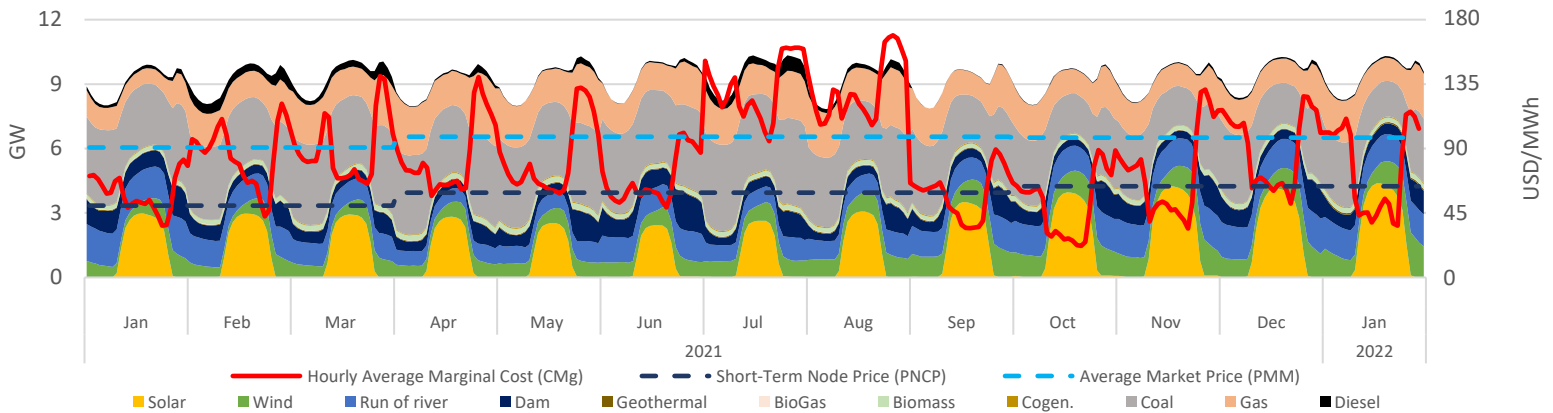


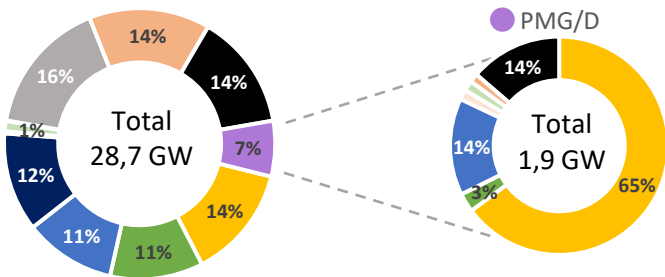
Executive Summary & Highlights

During jan, SEN's installed capacity was 28.653 MW, producing a total of 6,90 TWh, where NCRE technologies represented an 35% of the produced energy (2,41 TWh). It is expected that an additional 5.511 MW come into operation, of which 95% are NCRE plants (see "Summary Table - Projects Status"). Regarding the PMG/D segment, which represents 7% (1,9 GW) of SEN's installed capacity, and 6% (0,4 TWh) of the injected energy in the system, where solar stands out with 76% of the generation (297 GWh), followed by hydro with 16% (72 GWh) and wind representing 3% (11 GWh). Finally, the stabilized price mechanism cost above marginal price meant a systemic benefit of MMUSD 0,4; that was distributed among Solar, Hydraulic and Wind generation plants as 2,4; -2,3 and -0,4 MMUSD respectively.

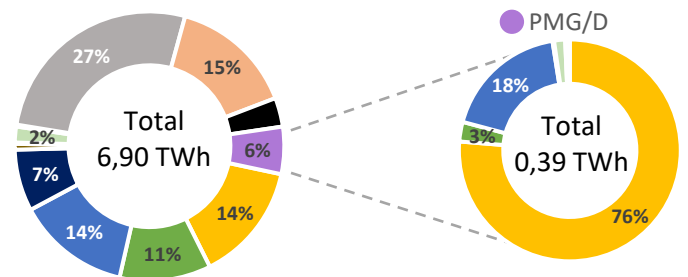
SEN Daily Hourly Average Technology Mix Production, and Alto Jahuel's Prices



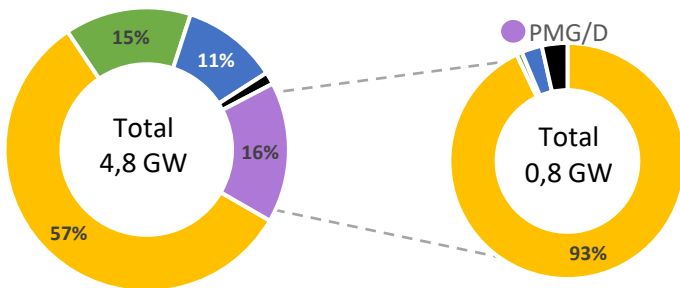
SEN's Installed Capacity [2]



SEN's Generation [3]



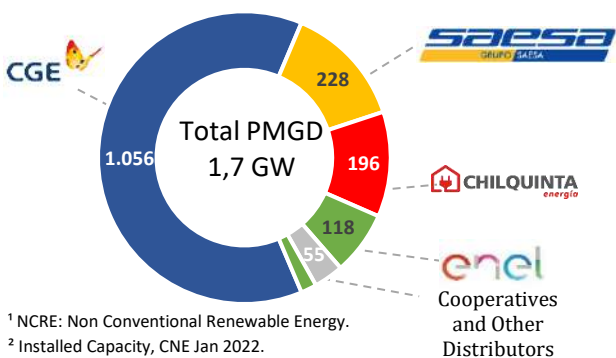
Projects Under Construction [4]



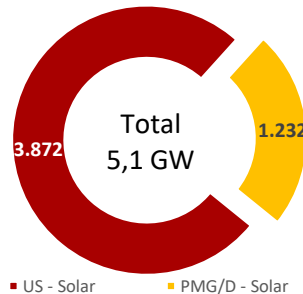
Summary Table – Project Status

Technology MW	Commissioning		Environmental	
	Stage [2]	Under Construction	Approved [5]	Undergoing [6]
Solar	427	3.458	589	151
Wind	0	696	9	0
Run of river	0	546	1	0
Geotérmica	0	0	0	0
Biomass	0	0	0	0
BioGas	0	0	0	0
Gas	0	0	0	0
Diesel	176	94	0	0
Total	716	4.795	600	151

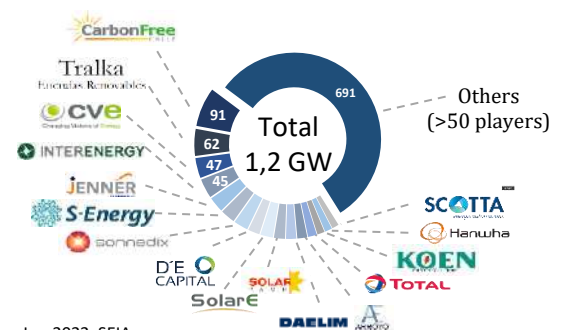
PMGD Installed Capacity by Distributor [7]



Solar Installed Capacity [2]



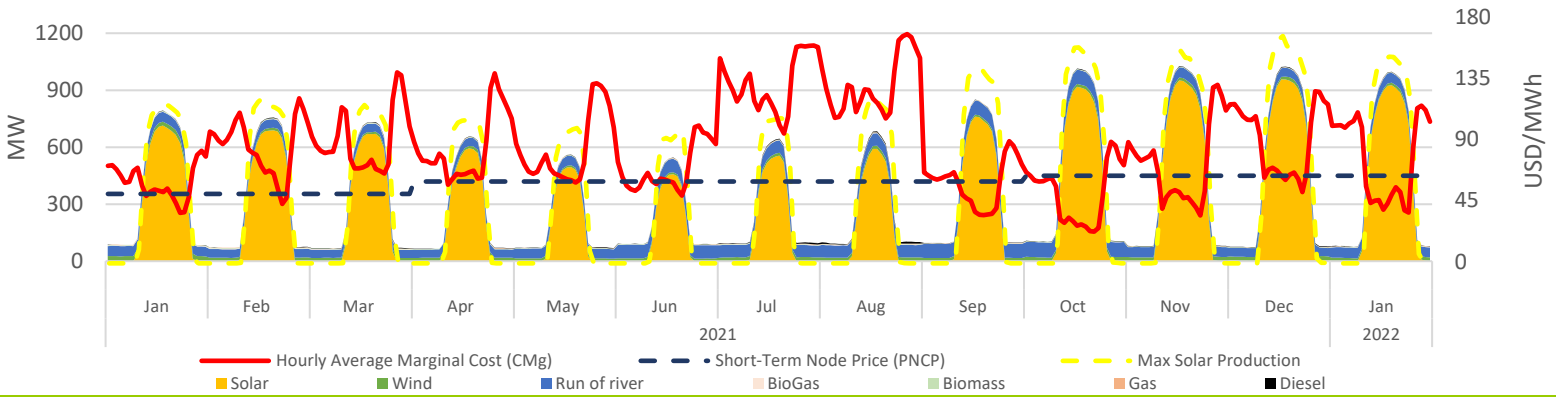
Solar PMG/D Operating Projects Market Share [7]



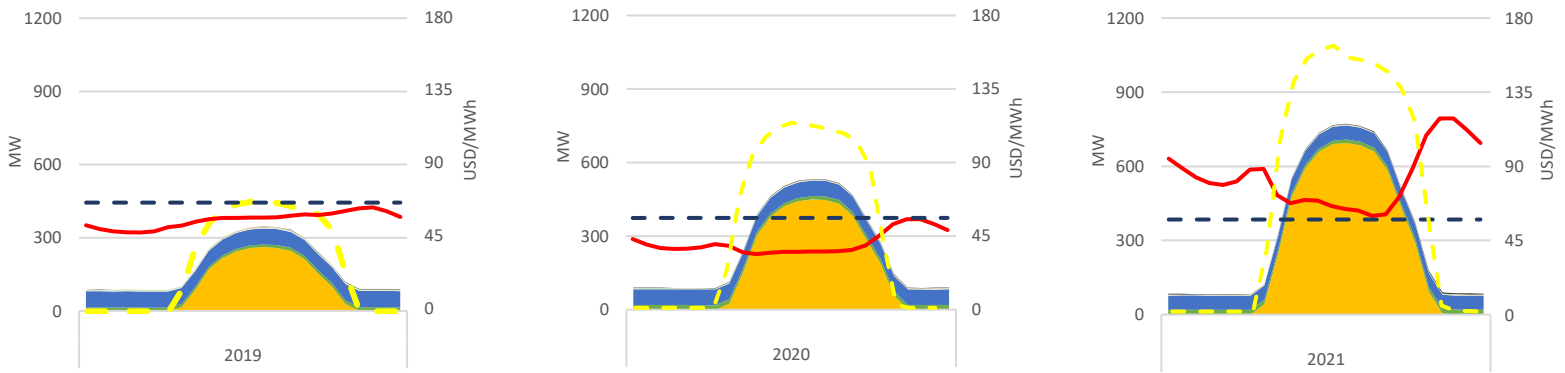
¹ NCRE: Non Conventional Renewable Energy.
² Installed Capacity, CNE Jan 2022.
³ SEN's operation reports, CEN Jan 2022.
⁴ Projects under construction, CNE Jan 2022.

⁵ Projects approved during Jan-2022, SEIA.
⁶ Projects Currently being Evaluated, Jan-2022, SEIA.
⁷ Based on public information.

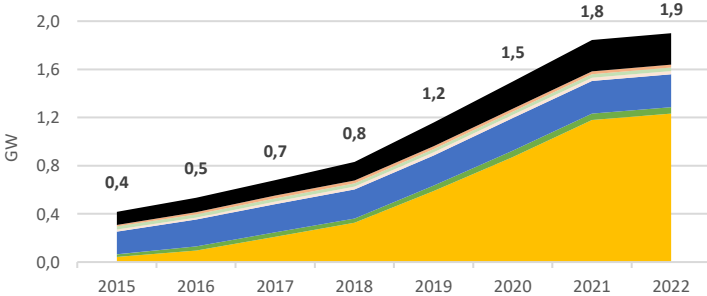
PMG/D Daily Hourly Average Production and Alto Jahuel's Prices



PMG/D Daily Hourly Average Production and Alto Jahuel's Prices

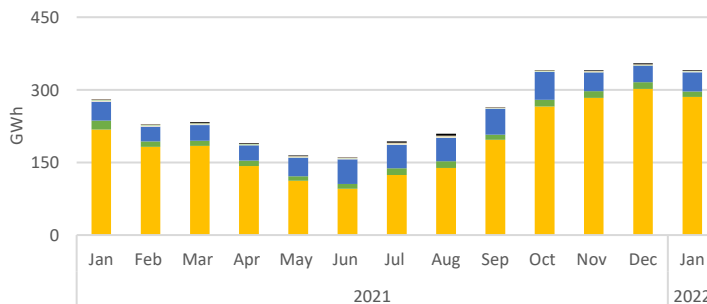


Installed Capacity by Technology



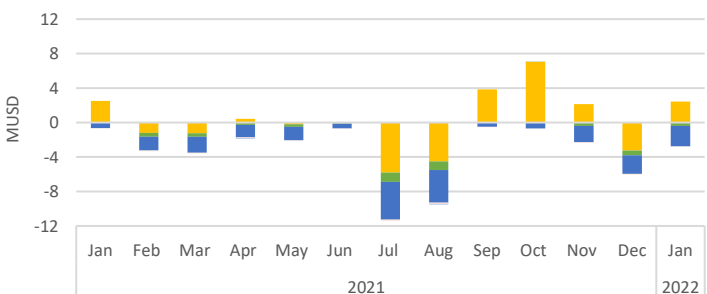
Technology MW	Jan-19	Dec-22	Jan-22	Jan-22 - Dec-22 Var. %
Solar	848	1.179	1.232	5%
Wind	53	53	53	0%
Run of river	270	270	273	1%
Biomass	26	29	29	0%
BioGas	28	28	28	0%
Gas	25	25	25	0%
Diesel	224	260	260	0%
Total	1.474	1.844	1.900	3%

Generation by Technology



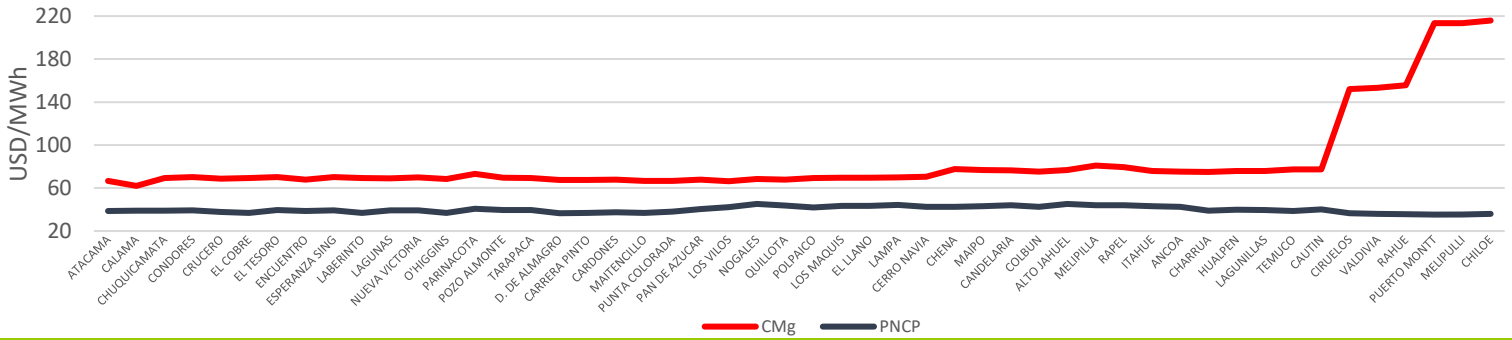
Technology GWh	Jan-19	Dec-22	Jan-22	Jan-22 - Dec-22 Var. %
Solar	230	312	298	-4%
Wind	18	14	11	-20%
Run of river	71	62	72	16%
Biomass	9	7	6	-13%
BioGas	2	0	1	405%
Gas	2	1	1	-9%
Diesel	1	2	1	-38%
Total	333	399	391	-2%

Stabilized Price Mechanism Cost

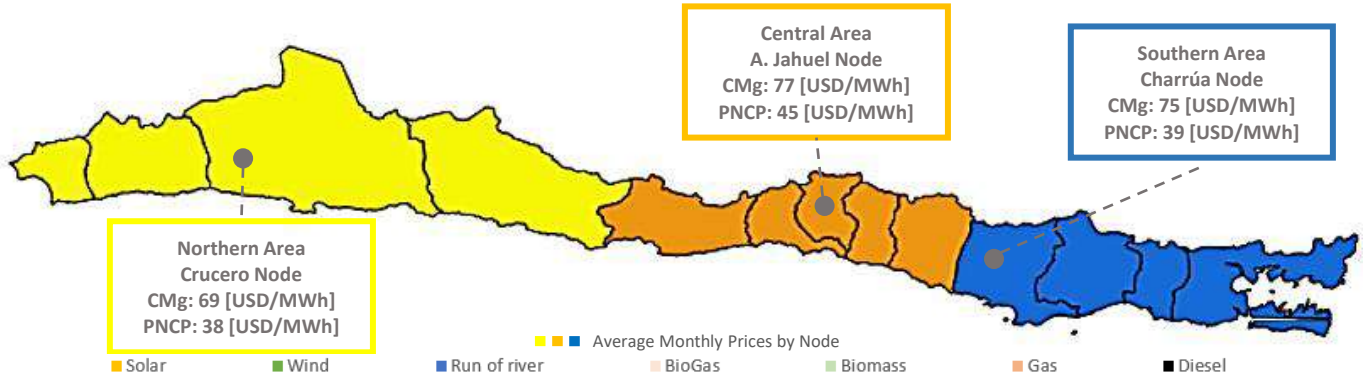


Technology kUSD	Jan-19	Dec-22	Jan-22	Jan-22 - Dec-22 Var. %
Solar	2.494	-3.230	2.442	176%
Wind	-61	-564	-394	30%
Run of river	-576	-2.152	-2.373	-10%
Biomass	0	0	0	0%
BioGas	-7	-79	-51	36%
Gas	0	0	0	0%
Diesel	0	0	0	0%
Total	1.850	-6.025	-376	94%

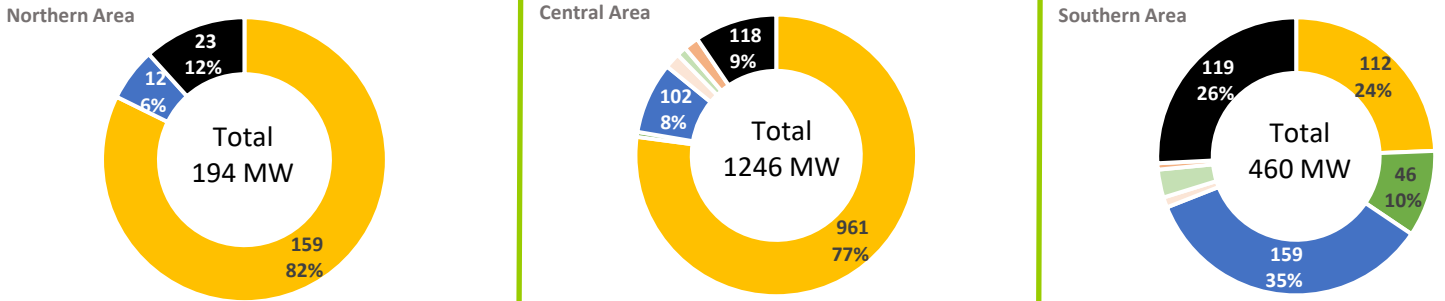
Average Monthly Prices by Node



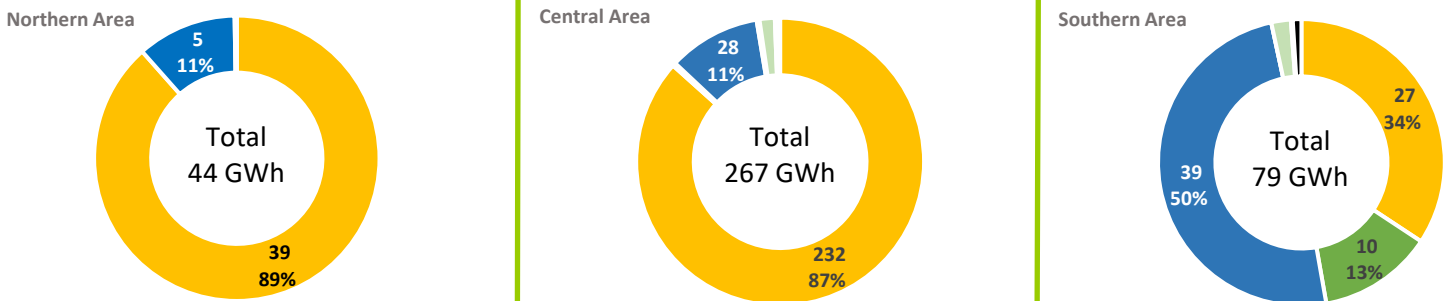
SEN's January - 2022 Average Prices by Node and Geographic Area



PMG/D Installed Capacity by Geographic Area



PMG/D Generation by Geographic Area



PMG/D Stabilized Price Mechanism Cost by Geographic Area

